

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	54,573	--	--	76,731	-14,145	-8,656	1,877	105,672	954	0	155,656
Natural Gas Plant Liquids and Liquefied Refinery Gases	24,346	-603	3,635	2,220	-3,968	--	433	3,239	8,729	13,229	38,316
Pentanes Plus	2,812	-603	--	5	5,935	--	70	716	6,002	1,361	9,906
Liquefied Petroleum Gases	21,534	--	3,635	2,215	-9,903	--	363	2,523	2,727	11,868	28,410
Ethane/Ethylene	7,117	--	--	--	-2,238	--	670	--	2,125	2,084	5,223
Propane/Propylene	9,625	--	3,572	1,805	-6,416	--	-595	--	101	9,080	15,792
Normal Butane/Butylene	3,191	--	159	185	-1,661	--	145	763	501	465	5,331
Isobutane/Isobutylene	1,601	--	-96	225	412	--	143	1,760	--	239	2,064
Other Liquids	--	30,161	--	242	-9,360	-4,397	-4,256	21,015	1,004	-1,117	72,543
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	30,162	--	56	-17,815	-3,282	-300	8,963	458	0	8,637
Hydrogen	--	--	--	--	--	1,091	--	1,091	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	30,162	--	47	-17,815	-4,409	-297	7,825	458	0	8,612
Fuel Ethanol	--	28,195	--	--	-17,389	-3,233	-203	7,429	347	0	7,661
Renewable Fuels Except Fuel Ethanol	--	1,967	--	47	-426	-1,175	-94	396	111	0	951
Other Hydrocarbons	--	--	--	9	--	35	-3	47	--	0	25
Unfinished Oils	--	--	--	--	-623	--	-1,016	1,223	287	-1,117	13,675
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	186	9,078	-1,115	-2,940	10,829	259	0	50,231
Reformulated	--	--	--	--	1,533	-885	-816	1,464	0	0	6,233
Conventional	--	-1	--	186	7,545	-230	-2,124	9,365	259	0	43,998
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	64	132,808	827	6,233	5,523	-333	--	1,741	144,047	69,346
Finished Motor Gasoline	--	64	78,306	--	294	4,348	-298	--	852	82,458	6,433
Reformulated	--	--	11,283	--	--	928	--	--	--	12,211	--
Conventional	--	64	67,023	--	294	3,420	-298	--	852	70,247	6,433
Finished Aviation Gasoline	--	--	94	--	28	--	42	--	--	80	198
Kerosene-Type Jet Fuel	--	--	7,032	--	806	--	-316	--	324	7,830	7,293
Kerosene	--	--	-17	--	--	--	-59	--	--	42	160
Distillate Fuel Oil	--	--	30,095	117	5,483	1,175	-211	--	123	36,958	35,772
15 ppm sulfur and under ⁷	--	--	30,143	65	5,305	1,175	-175	--	2	36,861	35,059
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	67	--	178	--	-130	--	77	298	260
Greater than 500 ppm sulfur	--	--	-115	52	--	--	94	--	44	-201	453
Residual Fuel Oil ⁸	--	--	1,597	127	-818	--	93	--	195	618	1,643
Less than 0.31 percent sulfur	--	--	114	--	--	--	71	--	NA	NA	255
0.31 to 1.00 percent sulfur	--	--	196	59	--	--	-15	--	NA	NA	215
Greater than 1.00 percent sulfur	--	--	1,287	68	-818	--	37	--	NA	NA	1,173
Petrochemical Feedstocks	--	--	841	130	-74	--	-10	--	--	907	647
Naphtha for Petro. Feed. Use	--	--	631	82	-80	--	-10	--	--	643	497
Other Oils for Petro. Feed. Use	--	--	210	48	6	--	0	--	--	264	150
Special Naphthas	--	--	59	62	63	--	1	--	--	183	148
Lubricants	--	--	304	226	272	--	12	--	159	631	720
Waxes	--	--	39	8	--	--	3	--	20	24	64
Petroleum Coke	--	--	5,326	12	--	--	-103	--	26	5,415	1,484
Marketable	--	--	3,803	12	--	--	-103	--	26	3,892	1,484
Catalyst	--	--	1,523	--	--	--	--	--	--	1,523	--
Asphalt and Road Oil	--	--	4,332	145	150	--	559	--	43	4,025	14,677
Still Gas	--	--	4,325	--	--	--	--	--	--	4,325	--
Miscellaneous Products	--	--	475	--	29	--	-46	--	--	550	107
Total	78,919	29,622	136,443	80,020	-21,241	-7,530	-2,279	129,926	12,428	156,160	335,861

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.